

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, June 2017
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,403	50,299	172,303	20,232	28,671	272,908	9,097
Alaskan	--	--	--	--	--	13,881	463
Lower 48 States	--	--	--	--	--	259,027	8,634
Imports (PAD District of Entry)	31,683	73,423	89,224	9,571	36,407	240,308	8,010
Commercial	31,683	73,423	89,224	9,571	36,407	240,308	8,010
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	2,926	-3,401	10,077	-12,705	3,103	--	--
Adjustments ¹	-3,181	-5,188	11,123	381	1,631	4,766	159
Disposition							
Stock Change ²	-1,032	-8,972	-8,527	-970	-2,258	-21,759	-725
Commercial	--	--	-3,223	--	--	-16,455	-549
SPR	--	--	-5,304	--	--	-5,304	-177
Refinery Inputs	33,863	117,307	275,447	18,335	71,197	516,149	17,205
Exports	0	6,797	15,807	115	873	23,592	786
Ending Stocks							
Total	15,773	148,817	938,174	22,686	54,137	1,179,587	--
Commercial	15,773	148,817	259,000	22,686	54,137	500,413	--
Refinery	10,664	14,263	48,044	2,610	23,429	99,010	--
Tank Farms and Pipelines	5,109	134,554	210,956	20,076	25,933	396,628	--
Cushing, Oklahoma	--	58,893	--	--	--	58,893	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	4,775	4,775	--
SPR	--	--	679,174	--	--	679,174	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	57.6	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	33.8	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	166	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	31,683	73,423	89,224	9,571	36,407	240,308	8,010
PAD District of Processing	31,974	66,578	97,344	7,939	36,473	240,308	8,010

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.